# Experiences with Direct Injection of Biomass in PF Fired Boilers

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POWER SYSTEMS



# Biomass today....



### Biomass fuels



Logs ~45% H<sub>2</sub>0



Woodchips ~17% H<sub>2</sub>0



Pelletised wood ~10% H<sub>2</sub>0





**Coppiced** Willow ~45% H<sub>2</sub>0





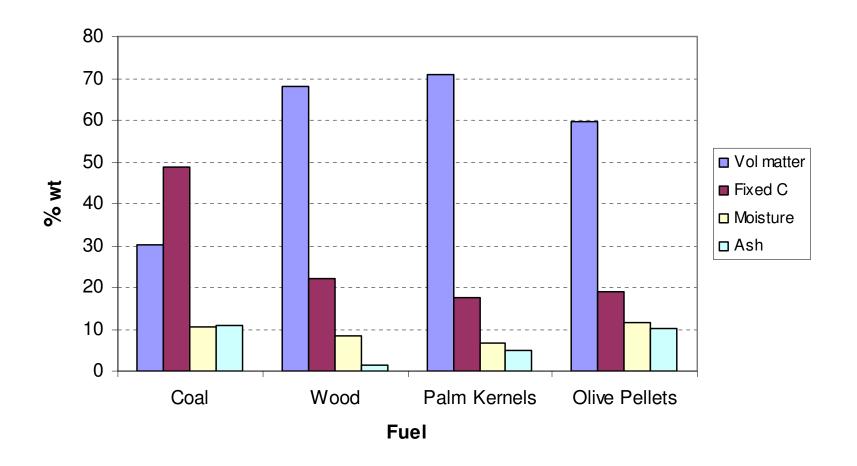
~20% H<sub>2</sub>0

# Biomass categories

Untreated Biomass	Treated Biomass	Cultivated Biomass Energy crops	Residues and Waste- derived Fuels	
<ul><li>&gt; fire wood</li><li>&gt; forest residues</li></ul>	<ul><li>&gt; wood pellets</li><li>&gt; Olive pellets</li></ul>	> Short Rotation Coppice / forestry (Willow / Poplar)	> residues from agriculture & industry	
> straw		> cereals	> demolition wood	
> Palm Kernals		> Miscanthus	> sewage sludge	
			> waste derived fuels, RDF	

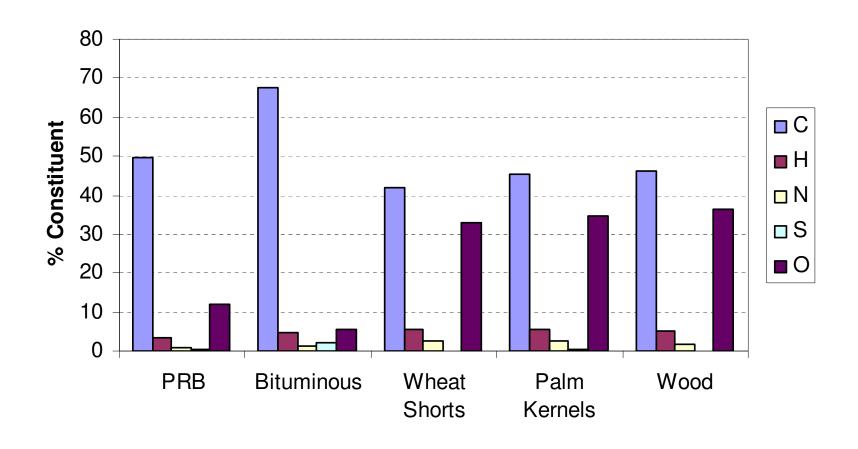


# Proximate analysis



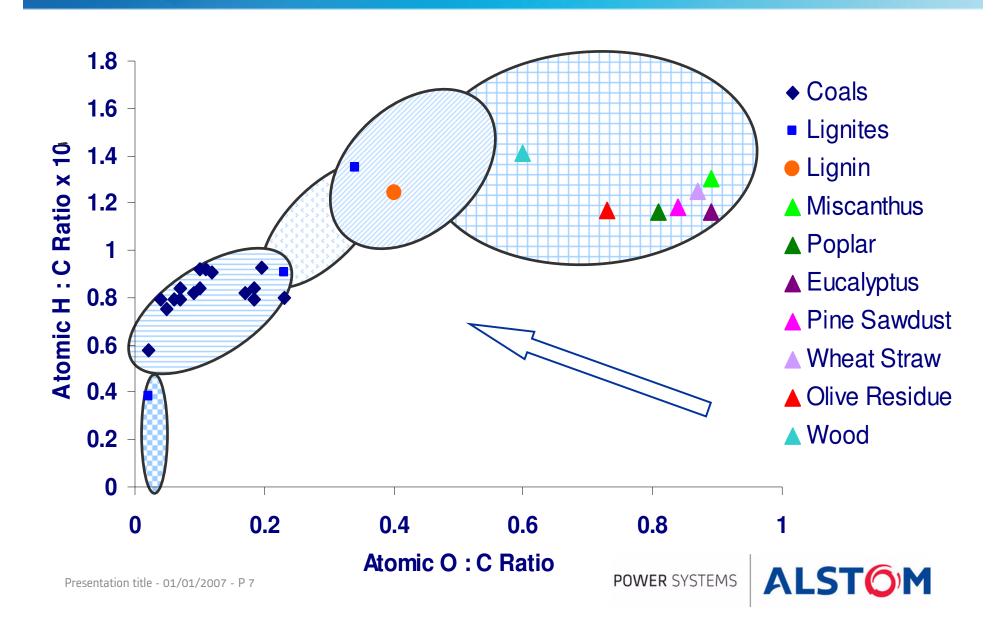


# Ultimate analysis





# Fuel comparison

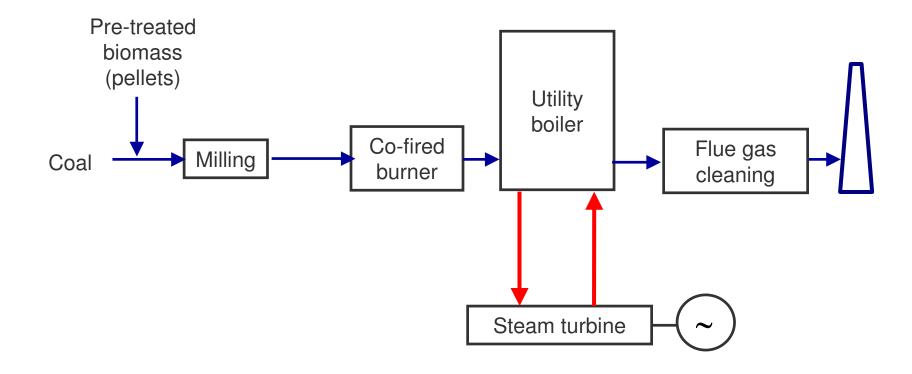


# Options for firing biomass

- Co-firing typically fire up to 10% mass
  - Lowest cost
  - blend 5% to coal yard or on belts
  - Uses existing mills, limits output
  - Stringy material can be problematic
  - Can reduce overall boiler capacity
- Dedicated systems > 10% by mass
  - More flexible
  - Equipment can be specifically tailored for biomass

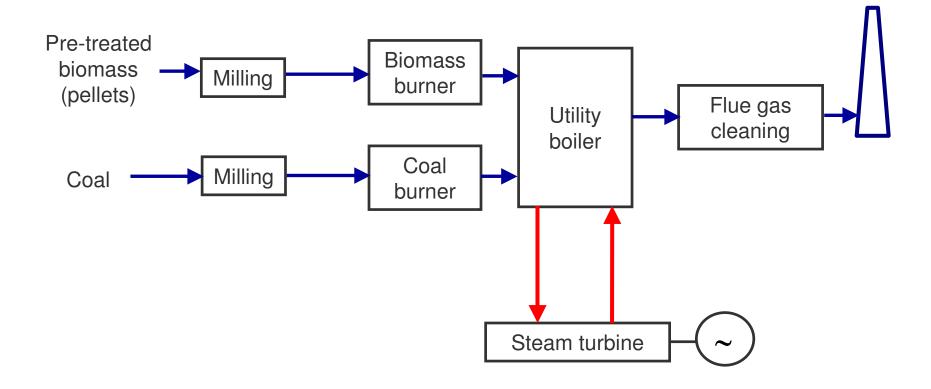


# Biomass co-milling





# Dedicated biomass co-firing





# Fuel Variability & Acquisition

Fuel	Coal	Wood		Miscanthus	SRC		
Form		Pellets	Roundwood logs	Compressed Wood chip		chips	
Bale Weight (kg)				510 - 540			
Dimensions	<25mm	<12mm dia, max 50mm long	100mm, 2m long	1.2 x 1 x 2.4m	(25 - 5	(25 - 50mm)	
Average Moisture (%)	10	10	45	17	45	15	
Density (kg/m³)	800	600	556	700	300	165	
CV (MJ/kg)	26	17	10	15	10	15	
Relative storage volume	1.0	2.0	3.7	2.0	6.9	8.4	

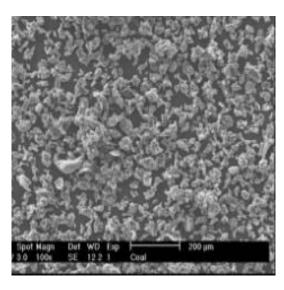
**ALSTOM** 

# Typical 30MWth Coal-Biomass Flame

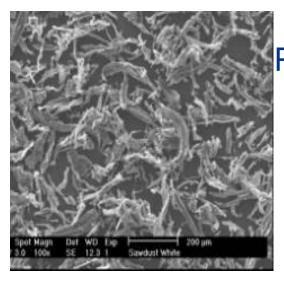




### Biomass Combustion – Particle Shape



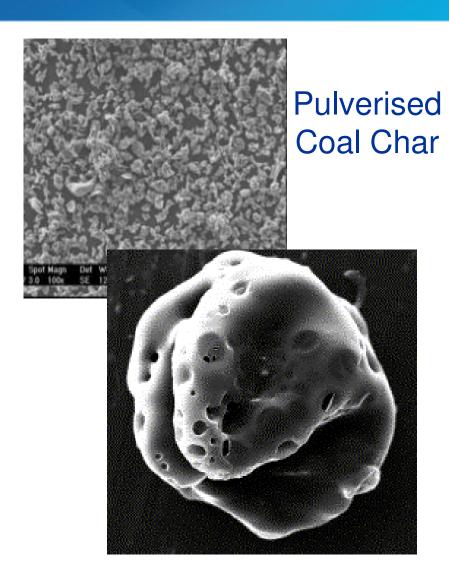
Pulverised Coal Char

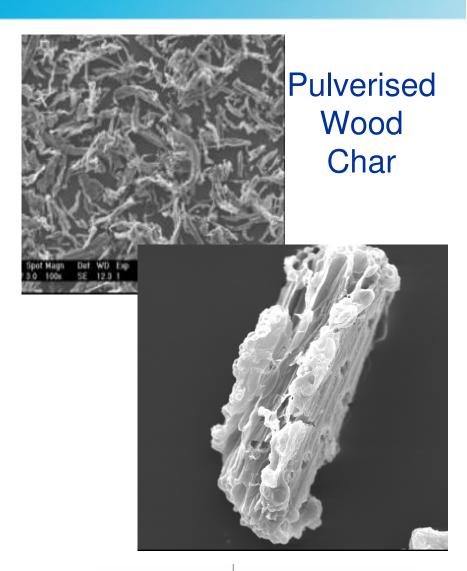


Pulverised Wood Char



### Biomass Combustion – Particle Shape







# Fiddlers Ferry Co-firing Scheme

#### SSE contract secured March 05

- Design and installation of two dedicated Biomass co-firing systems at SSE's Fiddler's Ferry Power Station on units 2 and 4.
- Commissioned in 1st Qtr 2006, this plant was the first dedicated Biomass Cofiring plant in the UK.
- Fiddlers' Ferry 4 x 500 MWe T-Fired Boilers ALSTOM OEM
- Plant location near Warrington, Merseyside, UK
- Fast track project executed in 2 phases
- Phase 1 4 month design study, customer engaged at all stages of project development, inc HAZOP
- Phase 2 (EPC) Engineer, Procure and Construct two dedicated streams of Biomass co-firing, inc civils, mechanical & electrical installation and commissioning



# Biomass Co-firing

#### Scope of equipment supply:

- material handling equipment –conveyors
- screens and magnetic separators
- day storage / silo
- rotary airlocks and fans







# Biomass Co-firing

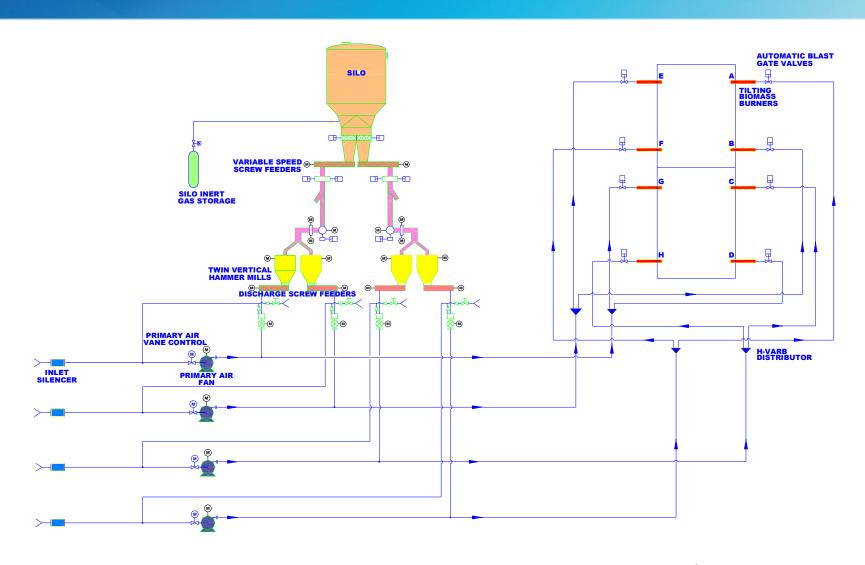
#### Scope of equipment supply:

- comprehensive fire & explosion suppression system
- dust suppression system
- screw feeders and hammer mills
- electrical and fully automated / integrated control system
- one elevation of 8 biomass burner nozzles and PF pipework





### Fiddlers Ferry Co-firing Scheme Fuel Preparation & Supply Equipment





# Fiddlers' Ferry Power Station





# Fiddlers Ferry Co-firing Scheme



# Modular Tower System



# Fiddlers Ferry Co-firing Scheme

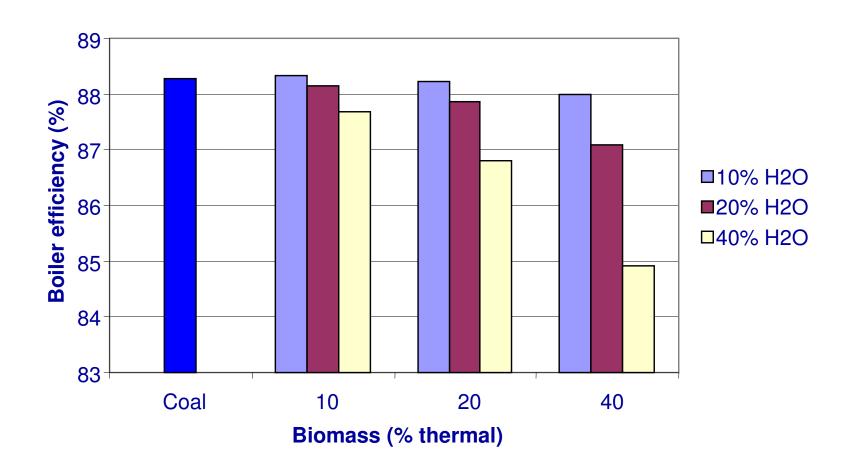


# Biomass Co-firing - performance

- Converted unit designed to process up to 20% Biomass heat input basis per unit, equivalent to 100MWe
- Achieved up to 25% Biomass
- Each mill stream capable to process up to 1500 t/day of fuel
- Multi Biomass fuels e.g. wood pellets, palm kernels, olive stones, olive cake <15% moisture
- CO<sub>2</sub> savings per year = 800k t/annum (based on 60% capacity)

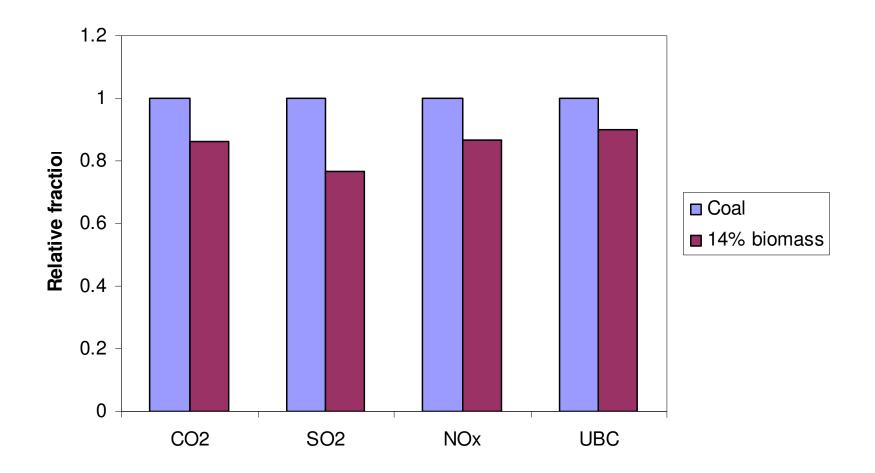


# Effects on boiler efficiency





# Co-firing performance



#### Summary

- Importance of Moisture content and density
- Biomass fuels contain high volatile content compared to coal allowing larger particle size
- Load / blend ratio limited by existing milling plant capacity for co-milling
- Dedicated systems allows optimisation of milling plant without compromising existing milling plant
- Typically CO<sub>2</sub>, SO<sub>2</sub>, NOx and UBC reduction, however values depend upon fuel characteristics
- At Fiddlers Ferry during Nov 06 38kte of bio fuel was successfully burnt
- Fuel trials concur the wide fuel range required can be delivered.





