### Towards Large-Eddy Simulation (LES) of Pulverised Coal Combustion

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# Motivation: Mitigation of Global Warming

- Regenerative Sources
- Nuclear
- Bio-mass & bio-fuels
- Carbon Capture and Storage

- Hydrogen
- Electricity
- P Heat



Carbon

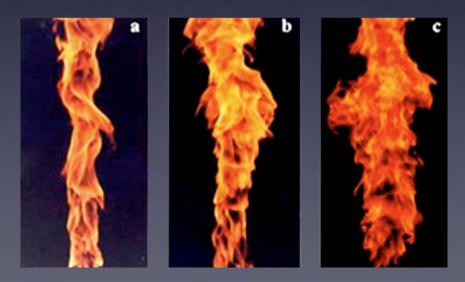
with CCS

# Nature of Turbulent Combustion

- Engineering flows are generally turbulent
- High power density: flame is wrinkled
- Aims: save, clean, economic
  - Better understanding and models for turbulence, combustion, and their interaction.
  - More difficult with 'green' fuels & CCS.

The pictures are short exposure (1/1000 s) soot emission photographs of turbulent ethylene flames at (a) Re\_o = 8,200, (b) Re\_o = 15,600 and (c) Re\_o = 24,200. The axial view extends from 85 to 160 diameters (39 to 73 cm) from the burner exit.

L. Muniz & M. G. Mungal, Heat Release and Buoyancy on Flow Structure and Entrainment in Turbulent Nonpremixed Flames, Combustion and Flame, 126, 2001, 1402-1420.



### Simulating Turbulent Flames

- Multi-scale problem: 10<sup>-5</sup>–10 m
- Resolve everything (DNS)
- Closure models for smallest scales only (LES)
- Closure models for everything to obtain timeaverages (RANS)

Sadiki, A., Maltsev, A., Wegner, B., Flemming, F., Janicka, J., Unsteady methods (URANS and LES) for simulation of combustion systems. Int. Journal Thermal Sciences 45 (2006) 760 - 773

# Large Eddy Simulation (LES)

- Solve equations describing large scales
- Closure models for small scales only
  - More intermediate scale features → better statistics → easier to model accurately
  - Do not remove time-dependent behaviour (like RANS)
  - Remove 'irrelevant features' before calculation, not after (DNS)
- In-house code for general scalars  $\Phi$ ,  $\Psi$

Kempf, A., LES Validation from Experiments. Flow, Turb. Combust. 80: 3 (2008) 351-373. Kempf, A., Sadiki, A., Janicka, J., Prediction of Finite Chemistry Effects using Large Eddy Simulation. Proc. Combust. Inst. 29 (2002) 1979-1985 Kempf, A., Forkel, H., Sadiki, A., Janicka, J., Chen, J.-Y., Large-Eddy Simulation of a Counterflow Configuration with and without Combustion. Proc. Combust. Inst. 28 (2000) 35-40

Teschauer, I., Kempf, A., Schäfer, M., Numerical Simulation of Flow induced by a cylinder orbiting in a large Vessel. Journal Fluids and Struc. 16:4 (2002) 435-451



# LES of Non-Premixed Gaseous Combustion

- Fuel and air are mixed in combustor
  - save, simple, stable
  - standard for aviation
  - mixing affects emissions
- Using mixture fraction approach
- Assumed subgrid distribution: (beta function / top-hat)

Floyd, J., Kempf, A., Kronenburg, A., Ram, H.R., An alternative description of the scalar sub-grid distribution for Large-Eddy Simulation, accepted for Combustion Science and Techology

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Kempf, A., Flemming, F., Janicka, J., Investigation of lengthscales, scalar dissipation, and flame orientation in a piloted diffusion flame by LES. Proc. Combust. Inst. 30 (2005) 557 - 565

Geyer, D., Kempf, A., Dreizler, A., Janicka, J., Scalar dissipation rates in isothermal and reactive turbulent opposedjets: 1-D-Raman/Rayleigh experiments supported by LES. Proc. Combust. Inst. 30 (2005) 681 - 689

Chaturvedy, A., King, G., Laurendeau, N., Renfro, M., Kempf, A., Dreizler, A., Janicka, J., Comparison of OH Times-Series Measurements and Large-Eddy Simulations in Hydrogen Jet Flames. Combust. Flame 139 (2004) 142 - 151

Kempf, A., "Large-Eddy Simulation of Non-Premixed Turbulent Flames", Fortschritt-Berichte VDI Reihe 6 Nr. 513. Düsseldorf: VDI Verlag, 2004, ISSN 0178-9414, ISBN 3-18-351306-4

# LES of Premixed Gaseous Combustion

#### Fuel and oxidiser mixed upstream

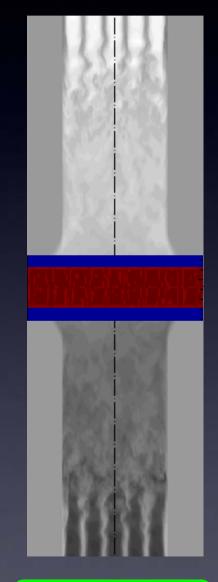
- Excellent emission control (low NO<sub>x</sub>)
- Less save, more complicated, less stable
- State of the art for stationary GT,
- but still a challenge for simulations
- Simulation using LES with
  - Flame Surface Density (FSD) Models
  - Linear Eddy Mixing (LEM) Model

Duesing, M., Kempf, A., Flemming, F., Sadiki, A., Janicka, J., Combustion LES for premixed and diffusion flames. Prog. Comput. Fluid Dynamics 5 (2005) 363-374

Stein, O., Freitag, M., Flemming F., Kempf, A. Lean premixed combustion in turbulent opposed nozzle flows: Algebraic modelling of the Flame Surface Density for LES. Proc. 3<sup>rd</sup> Europ. Combust. Meeting (2007), paper 10-2

Stein, O., Kempf, A. An LEM-LES Method for Incompressible Reacting Flows with Finite-Rate Chemistry. Proc. 4<sup>th</sup> Europ. Combust. Meeting (2009)

Geyer, D., Kempf, A., Dreizler, A., Janicka, J., Turbulent opposed-jet flames: A critical benchmark experiment for combustion LES. Combust. Flame 143 (2005) 524 - 548



#### **Revival of Coal Combustion**

- Coal is (relatively) cheap and available
- Coal boilers are due for replacement (in UK 20+ years)
- Clean coal combustion has become possible with CCS
- Provide the tools for clean coal technology
  - Difficult experiments in coal furnaces
  - New fuels (bio-fuels)
  - New oxidisers (oxygen)



#### More detailed predictions required

# Current Work on Pulverised Coal Combustion I

#### Doosan Babcock's Multi-Fuel Burner Test Facility (MBTF)

- Thermal Input: 90 MW
- Fuel Versatility:
  - Coal
  - Heavy Fuel Oil
  - Natural Gas
  - Orimulsion
- Facility Usage:
  - New Burner Development
  - Contract Burner Testing
  - Third Party Burner Testing

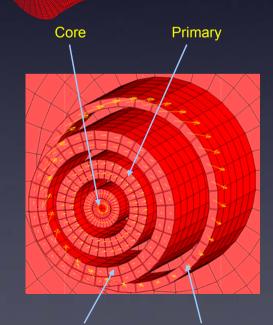






#### Current Work on Pulverised Coal Combustion II RANS-CFD Modelling with StarCD, Version 4.08

- Steady state simulations
- Standard k-eps turbulence model
- Simplified geometrical representation:
  - Mesh type: Cylindrical
  - Dimensions:  $\emptyset = 6.0$ m, L = 18m
  - 30,500 cells
  - Local refinement near the burner
  - Boundary conditions: 4 inlets, 1 outlet

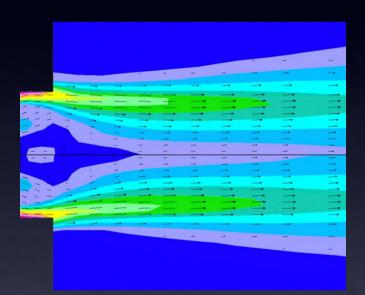


Tertiary

### Current Work on Pulverised Coal Combustion III

3-Step RANS Modelling Approach:

- Non-reacting flow (fully converged)
- Coal combustion with simple sub models (air firing)
- Coal combustion with complex sub models (air / oxycoal firing)



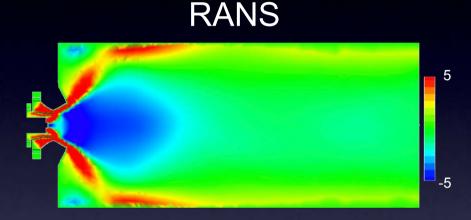
# Future Work on Pulverised Coal Combustion

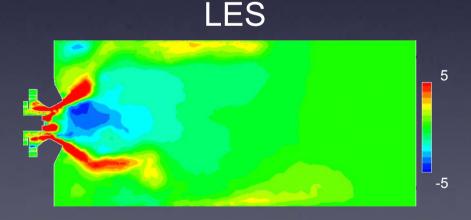
#### Advantages of Coal-LES:

- Improved prediction capability compared to RANS: Coal sub models rely on an accurate description of turbulent flow.
- Unsteady analysis
- Capturing of extreme events

#### Disadvantages of Coal-LES:

- More expensive simulations
- Sensitivity to (often unknown) inflow conditions





Watanabe, H., Kurose, R., Komori, S. LES of swirling flows in a pulverized coal combustion furnace with a complex burner. Trans. Jap. Soc. Mech. Eng. (2007)

# Future Work on Pulverised Coal Combustion

**Upcoming Research Projects:** 

- Development of a global model for Coal-LES
- Development of sub models for Coal-LES
  - Transport
  - Devolatilisation
  - Combustion of volatile content
  - Char burnout
  - Radiation
- Implementation of models
- Test, verification, validation



#### Conclusions

- We must improve combustion to control and minimise CO<sub>2</sub> emissions, and hence climate change.
- The current economic climate can be an opportunity.
- This group develops tools to help improve combustion.
- Coal-LES can help to design clean coal combustion devices for CCS.

#### Acknowledgements

 We would like to thank Doosan Babcock, BERR, E.ON and all the other sponsors of Oxycoal II, as well as EPSRC for their support.

Thank you for your attention!