

Combustion of single particles of Balsa, European Ash and Oak

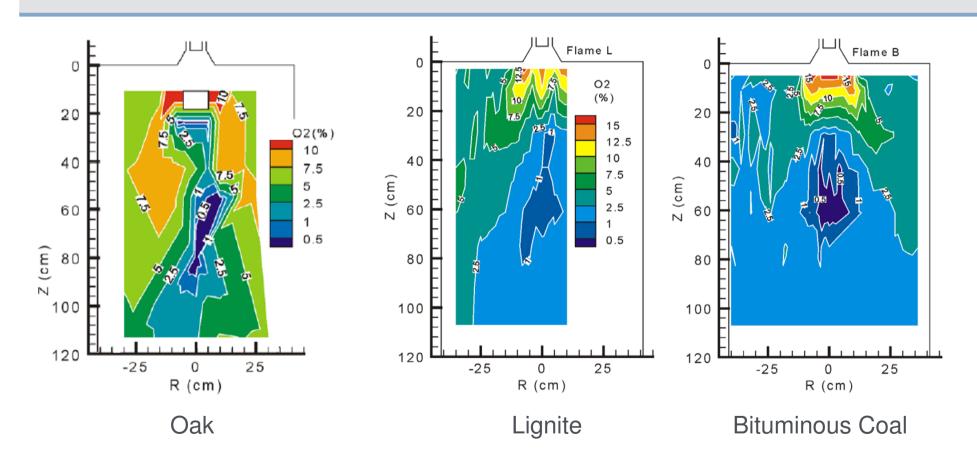
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Co-firing biomass with coal



Near burner oxygen concentrations (note different oxygen scale in oak flame)

What biomass properties can we vary?

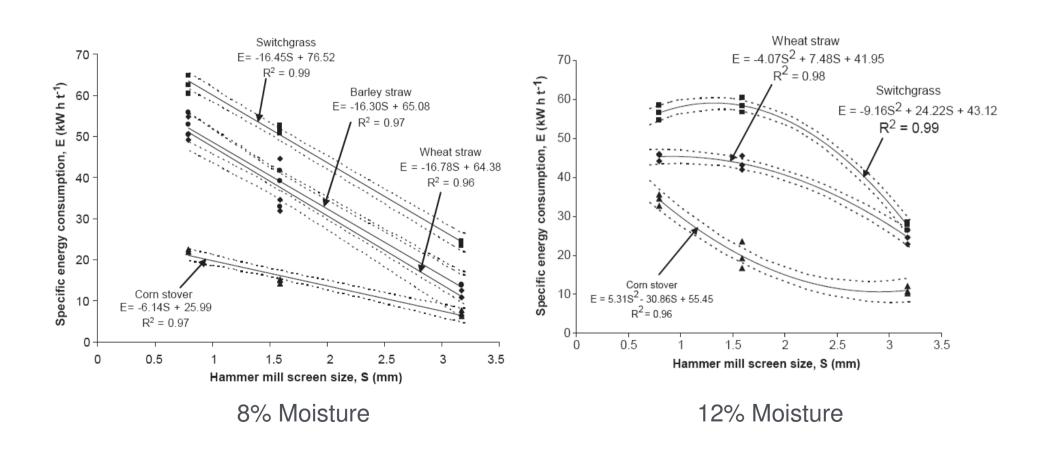
Physically possible to change the:

- Mass
- Shape
- Moisture content
- Fuel type
- Density

Economically possible to change the:

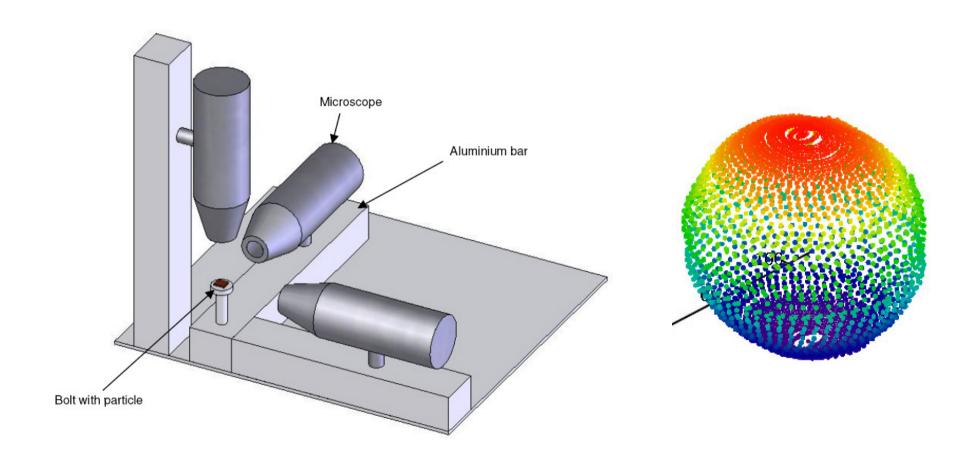
- ?
- ?
- 7
- Fuel type?
- Density?

Energy requirement of biomass milling

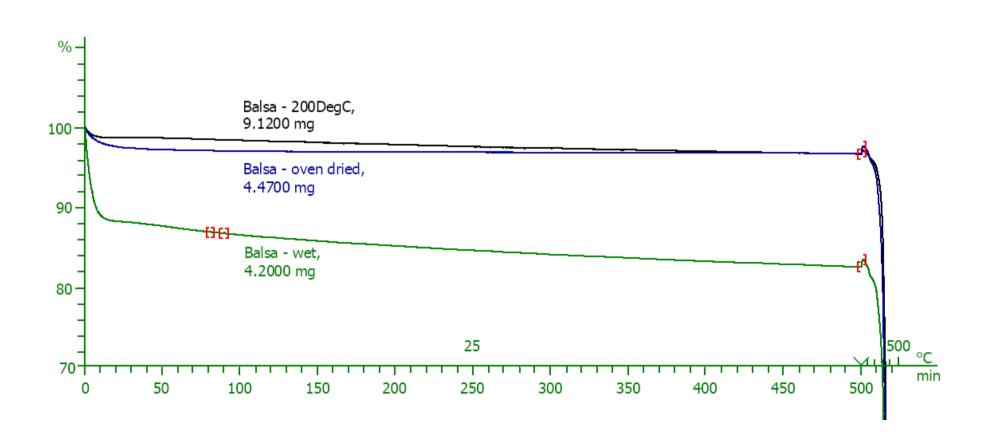


Mani et al. Biomass and Bioenergy 27(4) (2004) 339-52.

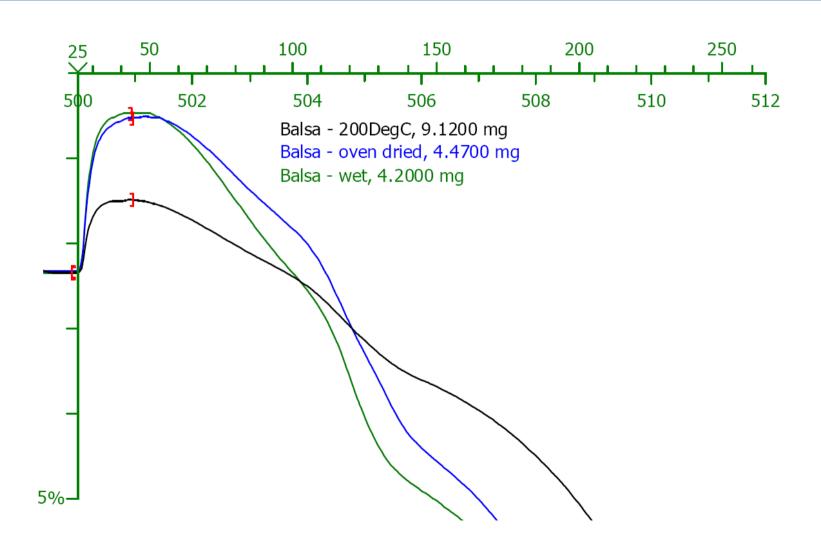
Shape, volume and surface area analysis



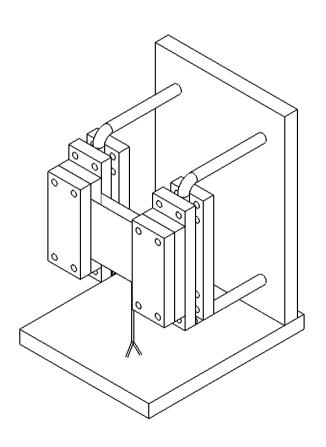
Moisture analysis



Moisture analysis



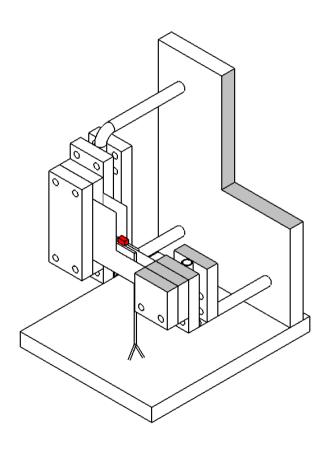
Wire mesh apparatus





Vertically orientated wire mesh designed to heat a thermocouple (positioned near particle) to 900°C.

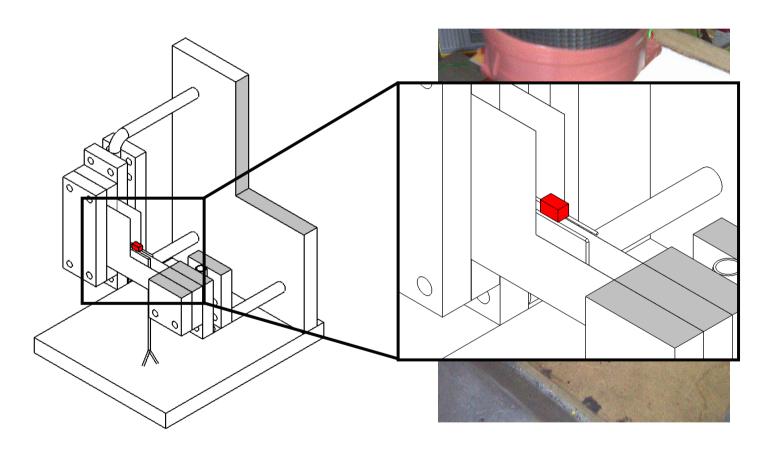
Wire mesh apparatus





Vertically orientated wire mesh designed to heat a thermocouple (positioned near particle) to 900°C.

Wire mesh apparatus



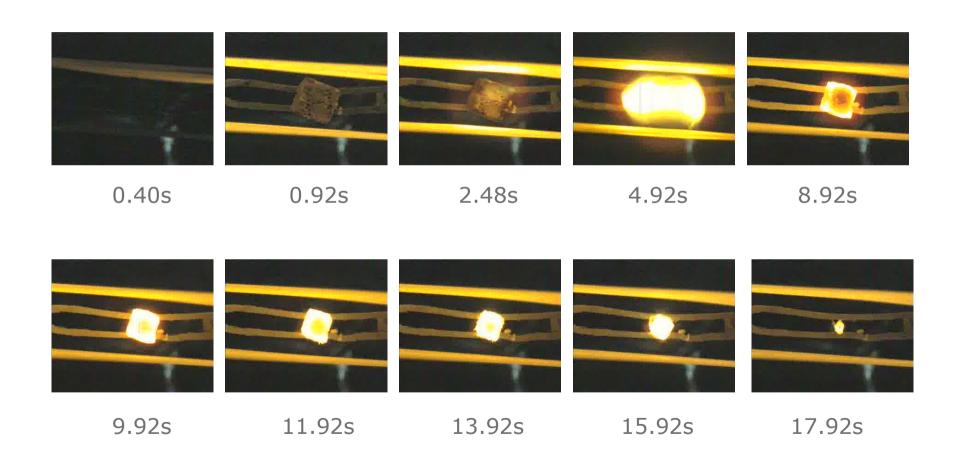
Particles of around 2-5mm in size are loaded between the meshes before the heating cycle is started.

Oak combustion

Oak, 23.4% Moisture, 20.38mg, Shape of 0.76, 35mm³.

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Oak combustion



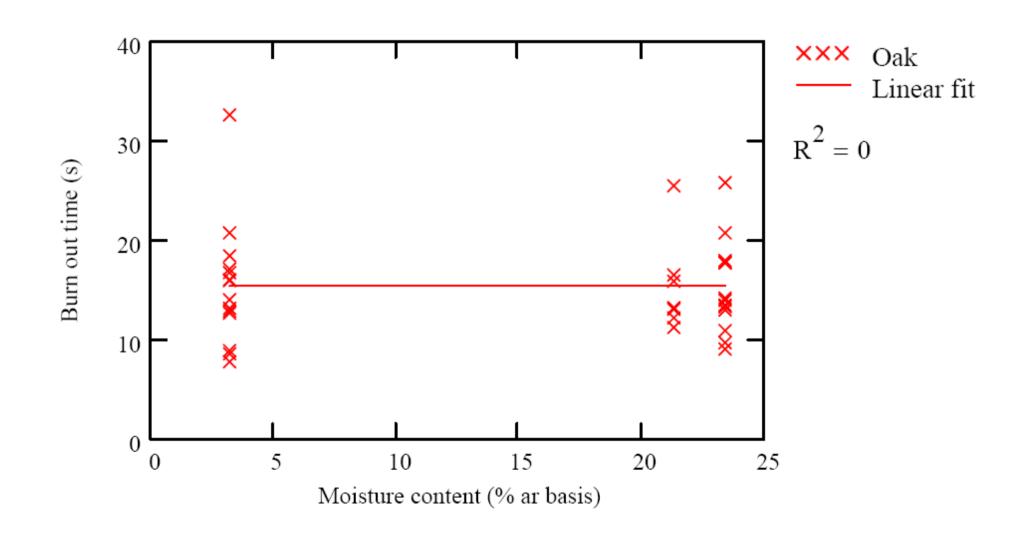
Oak, 23.4% Moisture, 20.38mg, Shape of 0.76, 35mm³.

Combustion experiments

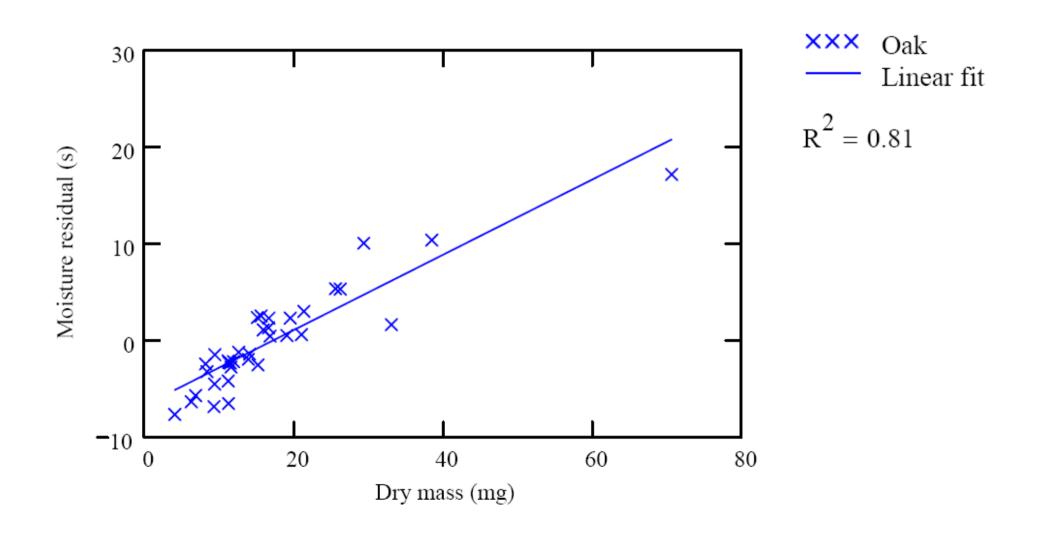
	Low moisture content (dried at 205ºC)	Low moisture content (dried at 105°C)	High moisture content (equilibrium at near 100% RH)
Balsa	16	14	13
European Ash		30	24
Oak		14	21

Also intend to burn more fuels – Straw, Miscanthus, PKE

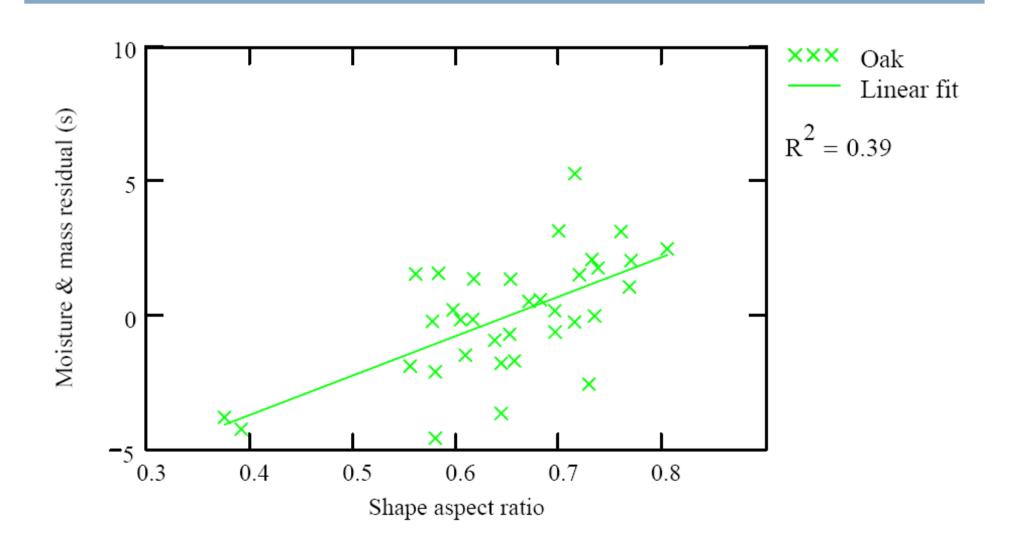
Burn out time – Oak – Effect of moisture



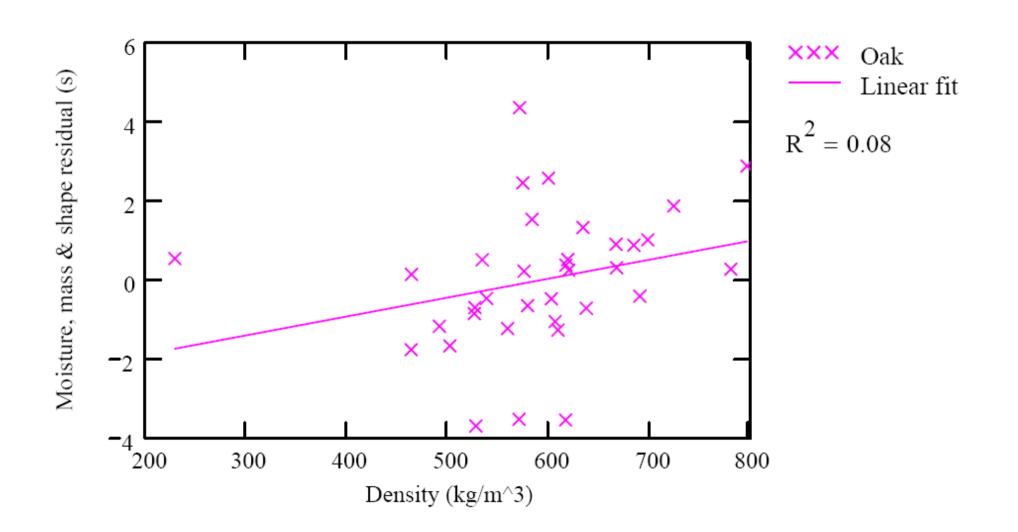
Burn out time – Oak – Effect of dry mass



Burn out time – Oak – Effect of shape aspect ratio



Burn out time – Oak – Effect of density



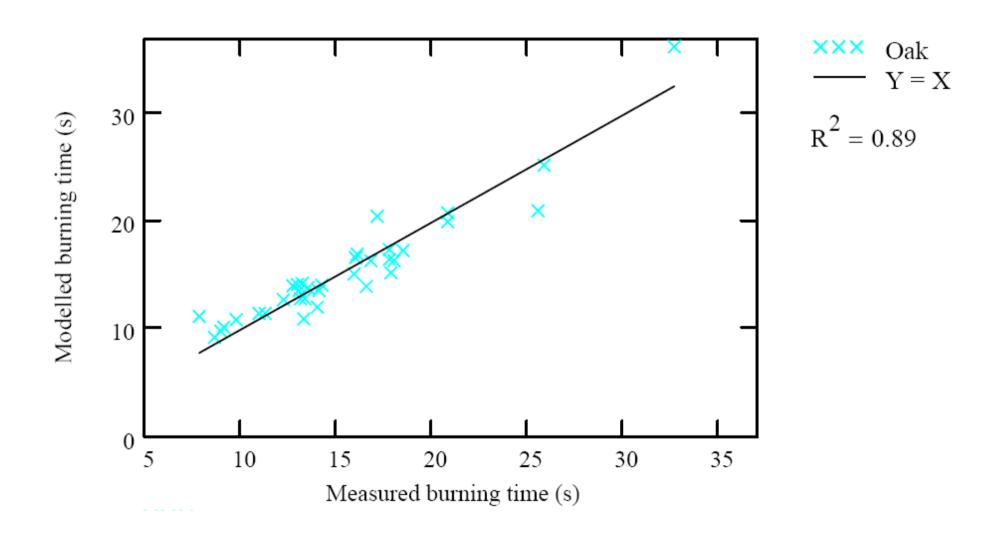
Burn out time - Oak - Regression model

Combining the above linear trends we can form a regression model:

Burn out time (s) =
$$-1.32*10^{-3}$$
 * Moisture content (%) + 15.46
+ 0.389 * Dry mass (mg) - 6.65
+ 14.7 * Shape aspect ratio - 9.58
+ 4.77*10⁻³ * Density (kg/m³) - 2.82

This should account for 89% of the variation in the data set.

Burn out time - Oak - Regression model



European Ash - Strength of effects

	Measured drying time	Devolatilisation ending time	Particle burn out time
Variation due to effect of moisture	0.63	0.10	0.04
Variation due to effect of dry mass	0.126	0.576	0.739
Variation due to effect of shape	0.010	0.211	0.097
Variation due to effect of density	No data	No data	No data
Variation which cannot be accounted for	0.234	0.113	0.124

Oak - Strength of effects

	Measured drying time	Devolatilisation ending time	Particle burn out time
Variation due to effect of moisture	0.55	0.18	0.00
Variation due to effect of dry mass	0.072	0.459	0.81
Variation due to effect of shape	0.064	0.159	0.074
Variation due to effect of density	0.019	0.038	0.009
Variation which cannot be accounted for	0.295	0.164	0.107

Balsa - Strength of effects

	Measured drying time	Devolatilisation ending time	Particle burn out time
Variation due to effect of moisture or heat treatment	0.10	0.02	0.18
Variation due to effect of dry mass	0.018	0.55	0.52
Variation due to effect of shape	0.0088	0.034	0.012
Variation due to effect of density	0.323	0.032	0.064
Variation which cannot be accounted for	0.55	0.364	0.224

Conclusion

Combustion behaviour of Balsa, European Ash and Oak have been studied in a single particle wire mesh apparatus.

Drying times were found to depend upon moisture content, although there is some unexplained variation in the results

Devolatilisation ending times were found to primarily depend upon dry mass, but also shape and to a lesser extent moisture content.

Burn out times were found to depend heavily upon dry particle mass (i.e. and not much else).

Questions?

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