

### **Combustion of Coal with Waste**

#### Dr. Bill Nimmo

Energy and Resources Research Institute, SPEME
The University of Leeds, UK

### Seminar on 'Co-firing and Fuel Characterisation'

At the Joint Meeting of the Coal Research Forum, Environment Division and the Royal Society of Chemistry, Energy Section

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University of Nottingham



#### **Co-Investigators**

- Prof. Bernard Gibbs
- Prof. Paul Williams

#### **Research students**

- Tyre/Plastic co-firing Dr. Surjit Singh
- Biomass co-firing Mr. Shahid Munir
- Oxygen enrichment co-firing- Mr. Sheraz Daood



- Introduction
- Experimental facilities
- Results
- Conclusions

## Pilot Scale Co-firing Studies at Leeds



- 1. Waste tyres and coal Co-combustion and "NOx reburning" (also waste plastics)
- 2. Biomass waste and coal Co-combustion and "NOx Reburning" using shea meal and cotton stalk agricultural waste
- 3. O<sub>2</sub> enriched co-firing biomass waste/coal Effect on NOx and C burnout



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#### **NOx emission limits**



EC Large Combustion Plant Directive

NOx Reduction - >500 MWEt plant

- <u>500</u> mg/Nm3 (2008)

- <u>200</u> mg/Nm3 (2016)

- •Technologies Low NOx burners
  - over-fire air
  - SNCR or SCR
  - Reburning (gas, coal, tyre/plastic waste)?
  - Co-firing waste biomass/tyre/plastic?

#### 20 kW Down fired combustor



- **■**Overall height 3.5m
- 43 Utility ports
- •Flexible to change the zone length, residence time and gas/Solid sampling
- Three differentFeeders



- A series of filters and dryers prior to online gas Analysers
- Analyzers and Thermocouples are linked with PC via a data logger

## Combustion test facility (100kW+)

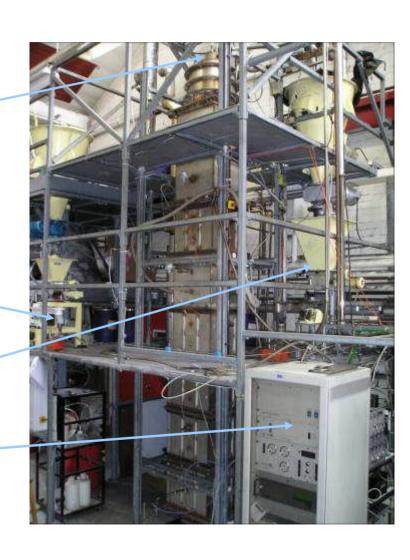


**Coal/propane burner** 

Secondary fuel feeder

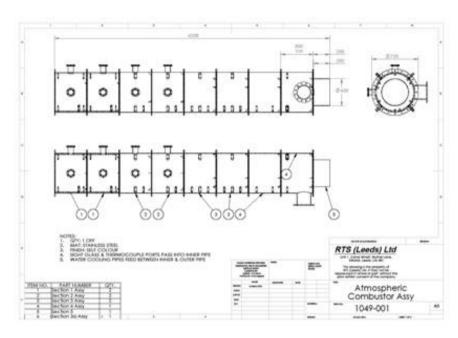
**Primary coal feeder** 

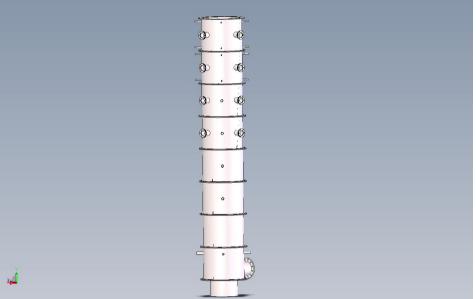
**On-line analysers** 



### **Refurbished Leeds CTF**











# Co-firing fuel feeder configurations



Co-firing – coal with tyre



Biomass feeder

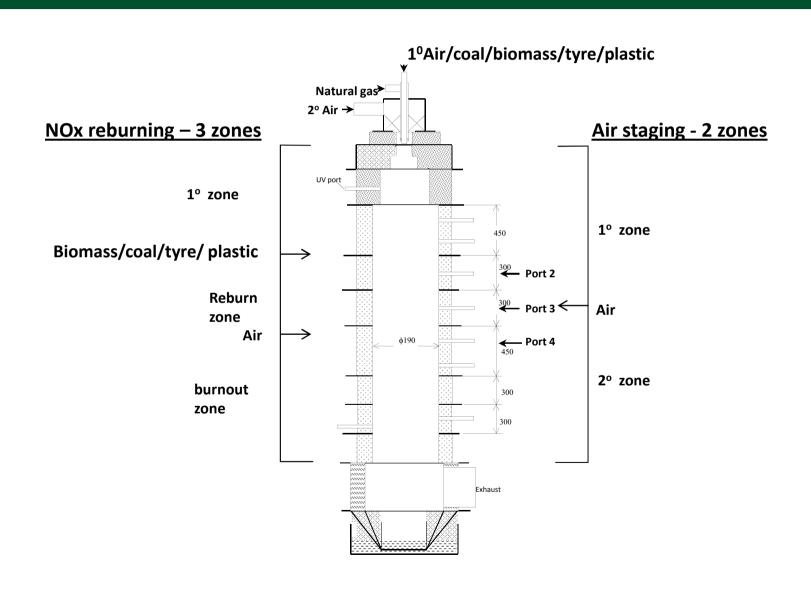


Co-firing – coal with plastic



# CTF – Schematic NOx reduction







- Introduction
- Experimental
- Results waste tyre rubber/PC cofiring/reburning
- Conclusions

### **Problem - Scrap Tyres**



### Worldwide - 1000 million tyres (12 mt) / year

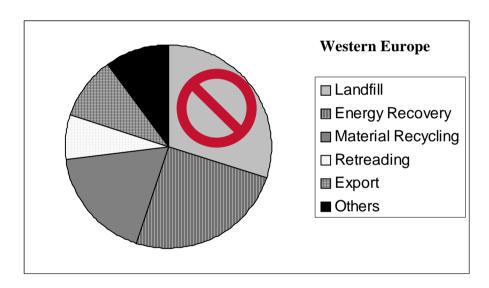


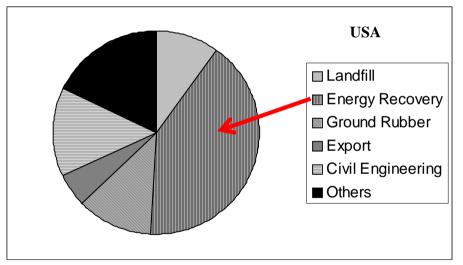
## Management of Used Tyres in Western Europe and the USA



#### From July 2006 in Europe – landfill – NOT an option

#### - EU Landfill Directive





Western Europe (2004)

250 million tyres/yr

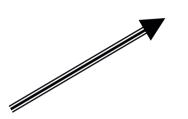
**USA** 

280 million tyres/yr

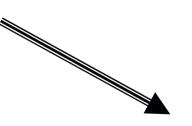
#### **Possible solution**



Co-firing coal with waste tyres/plastic



**Energy** recovery



NOx reduction

### Scope of Study on Tyre Rubber Co-combustion



- Tyre Fuel characterisation TGA analysis, pyrolysis behaviour
- Individual combustion tests tyre or coal alone as primary fuel
   effect of particle size on tyre combustion efficiency
- Co-firing Coal and tyre Fractions up to about 25%
- NOx reburning NOx reduction by fuel-staging
- Burnout analysis
- Ash composition

### **Pulverised tyre/plastic**



Pulverised waste tyres (<300µm)



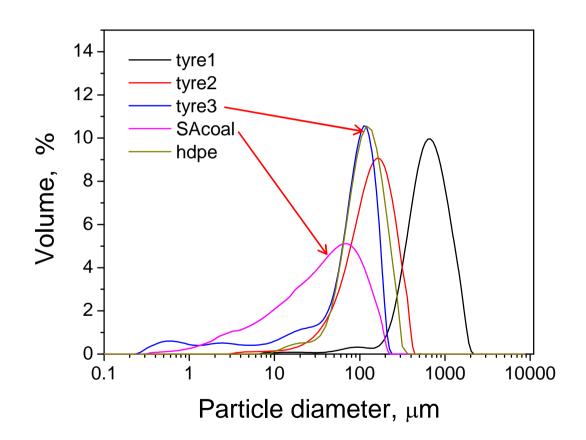
plastics (<150µm)

## Fuel characterisation - size analysis



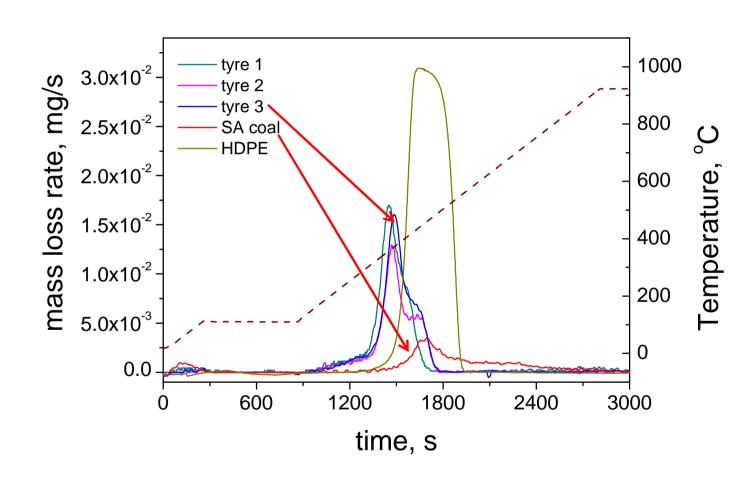
### Fuel particle size distributions

Tyre 1  $d(0.9) = 1200 \mu m$ Tyre 2  $d(0.9) = 290 \mu m$ Tyre 3  $d(0.9) = 180 \mu m$ SA coal  $d(0.9) = 130 \mu m$ HDPE  $d(0.9) = 200 \mu m$ 



## TGA volatiles release rates comparison

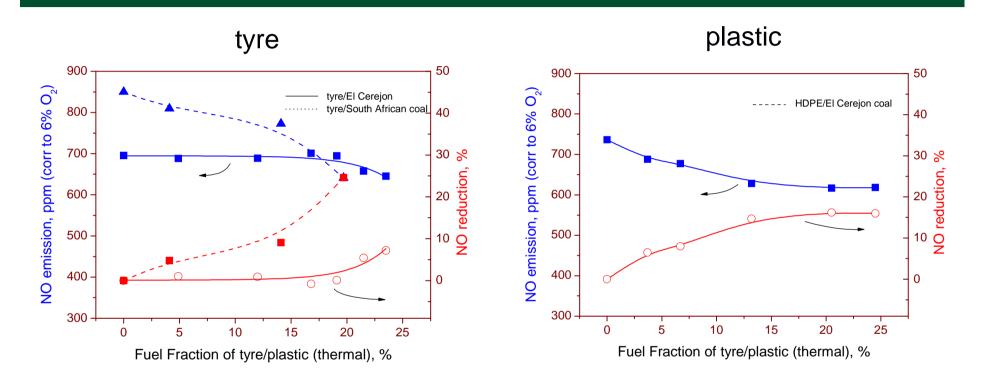




Significantly lower rates for coal

## Co-firing tyre or HDPE with coal – Effect on NO emission

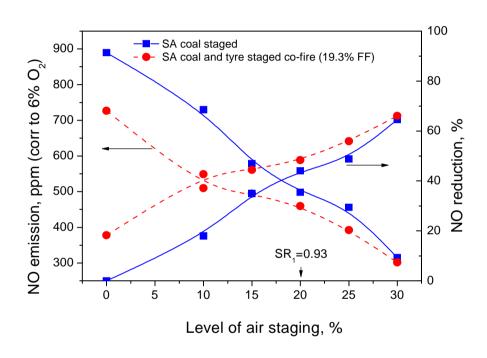


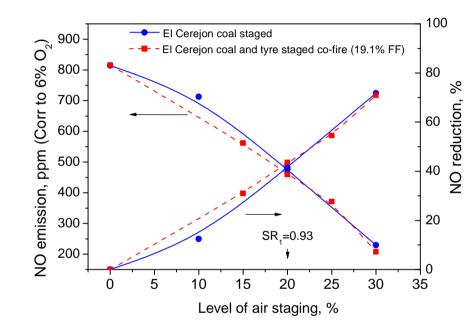


• Effect on NO reductions with co-firing more pronounced with less reactive coal

### Co-firing tyre with S African and S American coals







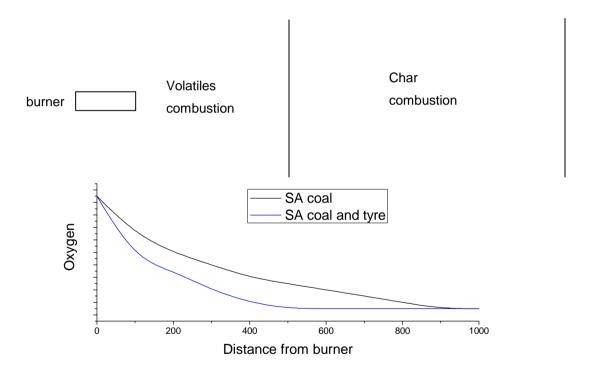
- Effect of tyre on NO reduction diminishes with increasing levels of air staging
- Coal firing (solid lines) and co-firing (dashed lines).

• Co-firing tyre with El Cerrejón coal shows only slight differences in NO emission with increased levels of air staging.

## Combustion behaviour of co-fired tyre with S African coal



#### **Schematic**

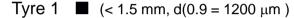


- For less reactive coals, the tyre particles ignite earlier in the flame
- Some O<sub>2</sub> is consumed before volatile coal-N release, therefore lower conversion to NOx

## **Burnout – NOx reburning– Effect of tyre particle size**



#### Primary combustion



Tyre 2 
$$\triangle$$
 (< 500  $\mu$ m, d(0.9 = 290  $\mu$ m)

Tyre 3 • (< 300 
$$\mu$$
m, d(0.9 = 180  $\mu$ m)

SA coal  $\bullet$  (d(0.9) = 130  $\mu$ m)

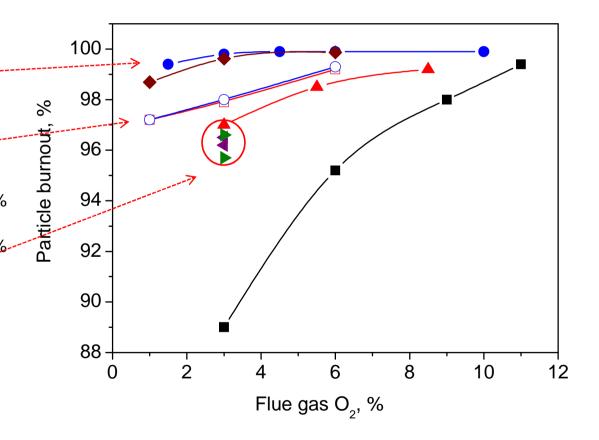
#### Co-firing

Tyre Co-firing with South African coal (14.1 % FF) O

Tyre Co-firing with South African coal (19.7 % FF) □

#### Reburning

tyre on coal reburn (*Rff*=5.1% and 19.1%) coal on coal reburn (*Rff*=3.5% and 18%)



Burnout =  $(1-(ASH_{tyre}/ASH_{char}))/(1-ASH_{tyre})$ 



Other effects of tyre co-firing

### Potential advantages of tyre cocombustion



#### Potential for small reduction of CO<sub>2</sub> emission

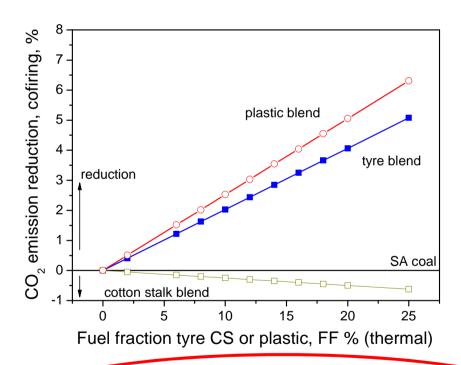
Calorific value in the region of 15-20% greater than coal – even though tyre can emit ~11% more CO<sub>2</sub>/100kg fuel.

		CO <sub>2</sub>						
FF	kW input	kW input	from coal	from tyre	total	reduction	H/C	O/C
thermal	coal	tyre	kmol/hr	kmol/hr	kmol/hr	<u>%</u>	Blend	Blend
0	75.00	0.00	0.58	0.00	0.58	0	0.056	0.0867
2	73.50	1.50	0.57	0.01	0.57	0.4	0.057	0.0865
6	70.50	4.50	0.54	0.03	0.57	1.2	0.058	0.0861
8	69.00	6.00	0.53	0.04	0.57	1.6	0.059	0.0858
10	67.50	7.50	0.52	0.05	0.56	(2.0)	0.059	0.0856
12	66.00	9.00	0.51	0.06	0.56	2.4	0.060	0.0854
14	63.00	12.00	0.50	0.06	0.56	2.9	0.060	0.0852
16	63.00	12.00	0.48	0.07	0.56	3.3	0.061	0.0850
18	61.50	13.50	0.47	0.08	0.56	3.7	0.061	0.0847
20	60.00	15.00	0.46	0.09	0.55	4.1	0.062	0.0845
25	56.25	18.75	0.43	0.11	0.55	5.1	0.063	0.0839

## Comparison with other potential fuels



#### Calculated CO<sub>2</sub> reductions



#### Calculated Emission factors kgCO<sub>2</sub>/ kWhr

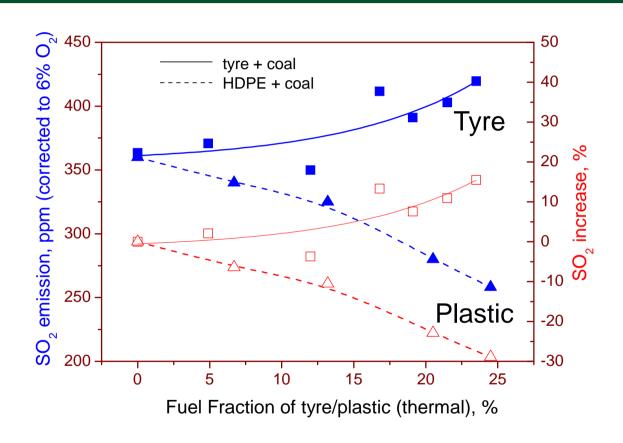
Plastic(0.25) < Tyre (0.27) < coal (0.34) < biomass\*(CS 0.35)

variation of H/C in SA coal/(tyre or cotton stalk) blend 0.068 0.066 cotton stalk blend 0.064 tyre blend 0.062 HC 0.060 plastic blend 0.058 0.056 10 15 20 25 Fuel fraction tyre or cotton stalk, FF % (thermal) variation of O/C in SA coal/(tyre or cotton stalk) blend 0.30 0.25 cotton stalk blend 0.20 tvre blend 0.10 0.05 plastic blend 0.00 10 15 Fuel fraction tyre or cotton stalk, FF % (thermal)

<sup>\*</sup> Biomass EF officially rated 0, C neutral

## Co-firing tyre with S American coal impact on SO<sub>2</sub> Emissions





- Tyre <u>Increase</u> in SO<sub>2</sub> by 15% by replacement of coal at a fuel fraction of 25% (thermal).
- HDPE- Reductions in  $SO_2$  by 30% by replacement of coal at a fuel fraction of 25% (thermal).

## Ash analysis Tyre / Coal Co-Firing

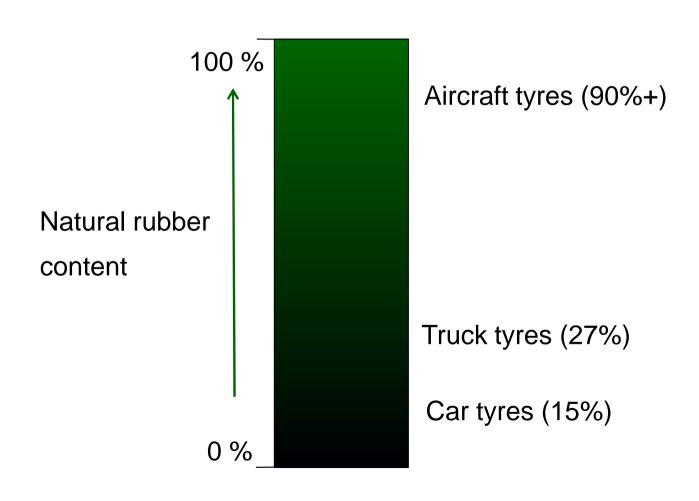


#### •Low levels of Zn in cyclone fly ash from tyre combustion

Sample	(08/0098) Sample A 60 mesh tyre (SRC) Raw	(08/0099) Sample D SA coal (SRC) Raw	(08/0100 Sample P El Cerrejon coal Raw	(08/0101) Sample H Ash 4.1% FF Co-fire	(08/0102) Sample I Ash 14.1% FF Co-fire	(08/0103) Sample J Ash 19.7% FF Co-fire	(08/0104) Sample N SA Coal Straight combusted	(08/0105) Sample O 60 mesh tyre (SRC) Straight
							ash	combusted ash
Ash analysis	Ash analysis (%, w/w)							
SiO <sub>2</sub>	57.30	47.65	63.22	47.65	46.69	45.74	47.72	57.79
Al <sub>2</sub> O <sub>3</sub>	17.20	29.04	20.92	28.35	28.88	28.28	30.23	18.51
$Fe_2O_3$	2.31	4.33	7.70	3.74	4.03	3.95	3.48	3.21
CaO	1.31	7.75	1.93	7.40	7.75	7.90	7.85	2.80
MgO	0.78	1.34	2.26	1.27	1.32	1.31	1.30	1.39
TiO <sub>2</sub>	0.82	1.73	0.97	1.62	1.76	1.69	1.90	0.89
Na₂O	0.75	0.11	0.82	0.12	0.16	0.16	0.15	0.79
K₂Ō	2.22	0.49	2.03	0.61	0.71	0.71	0.52	2.44
$P_2O_5$	0.56	1.85	0.20	1.40	1.74	1.88	1.71	0.53
SO <sub>3</sub>	0.95	4.50	1.95	0.62	0.75	0.64	0.66	0.54
ZnÔ	19.59	0.07	0.02	0.25	0.59	0.65	0.22	0.64
С		-	-	8.63	3.23	3.14	1.31	8.04

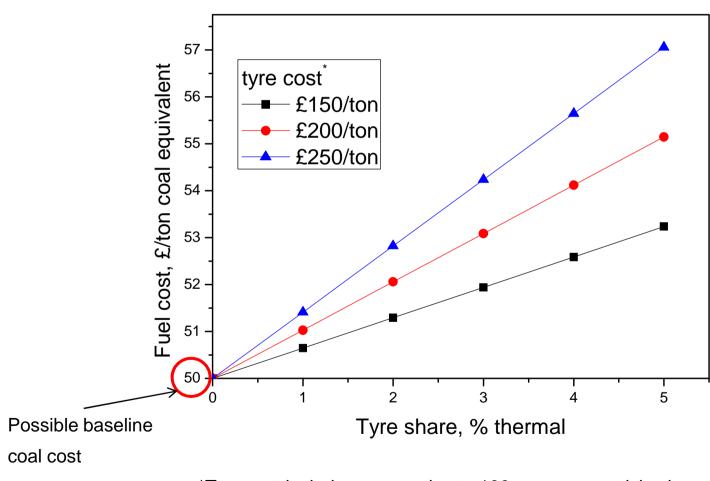
# What about the natural rubber content of tyres? Renewable??





### Effect of tyre costs on cofiring fuel cost





\*Tyre cost includes preparation to 100µm mean particle size



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### **Agricultural residues**



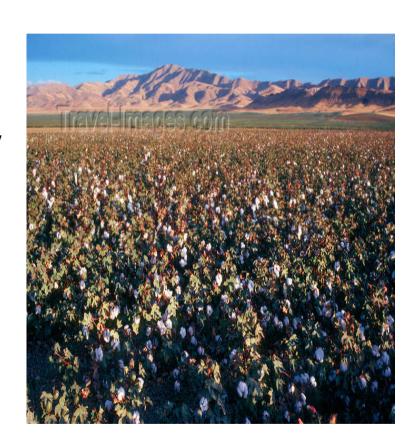
#### **Problematic areas**

- Efficient management of waste yield from food crops in agricultural countries.
- These wastes are land filled and are a source of CH<sub>4</sub> release having 21 times higher global warming potential than CO<sub>2</sub>.
- Agricultural waste is largely not utilized in energy recovery schemes.

#### **Cotton stalk**



- Cotton stalk (*Gossypium*) is the <u>stem of cotton</u> <u>plant</u> which is a leftover waste of the cotton crop.
- Often burned in the field as rotting vegetation may result in damage to future crops due to disease, infestation, etc.
- The annual amount of cotton stalk (residue) generated in Pakistan is 13.2 million tons.
- Cotton Stalk is considered a <u>negative value</u> biomass.
- A negative value biomass can become a positive value biomass by (a) solving a disposal problem and (b) producing high value fuels.



#### **Sheameal**

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- Shea meal (SM) is the <u>residue from the</u> <u>nut of the shea tree</u> (*Vitellaria paradoxa*), after the removal of fatty 'butter' which is used for cooking/cosmetics.
- This biomass material is <u>currently used</u> as fuel in the UK power generating <u>industry.</u>
- UK is <u>importing 5,420 tons of sheameal</u> <u>annually</u> from Africa for co-firing for electricity production.



#### **Fuel characterization**



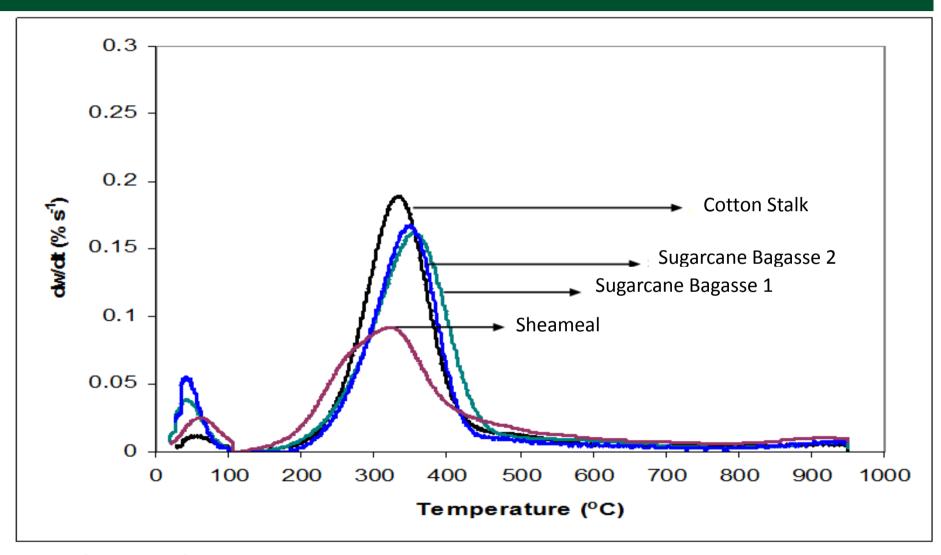
#### Ultimate and proximate analysis and HHV of feedstock

Fuel	Ultimate Analysis <sup>a</sup>					Proximate Analysis <sup>a</sup>			Bulk density <sup>c</sup> (kg/m <sup>3</sup> )	HHV (MJ/kg)
	C (%)	H (%)	O <sup>b</sup> (%)	N (%)	S (%)	Ash (%)	FC (%)	VM (%)		
SM	48.56	5.86	37.60	2.88	0.1	5.0	28.7	66.3	490	17.70
RC1	67.56	5.0	9.4	2.06	0.34	15.7	50.88	33.42	620	27.29
CS	47.07	4.58	42.10	1.1	)	5.1	18.8	76.1	310	17.7

<sup>&</sup>lt;sup>a</sup> On dry basis except as denoted in table; <sup>b</sup> Calculated by difference; <sup>c</sup> Wet basis;

#### **DTG Curves**





Source:Munir S etal,2009

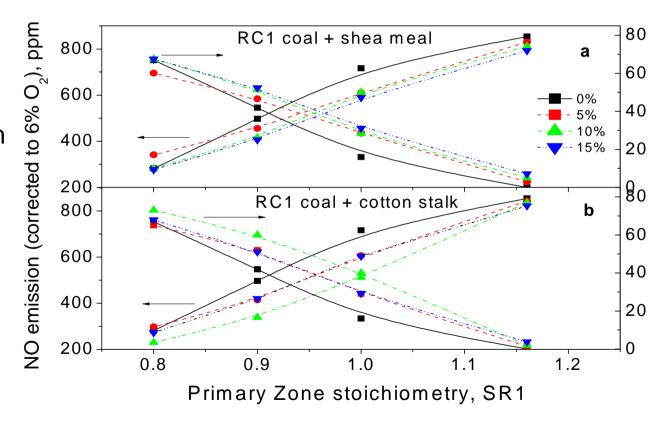
### Biomass/coal co-firing



NO reduction, %

#### Un-staged and air-staged co-combustion

Greater NOx reductions with CS co-firing due to lower fuel N content

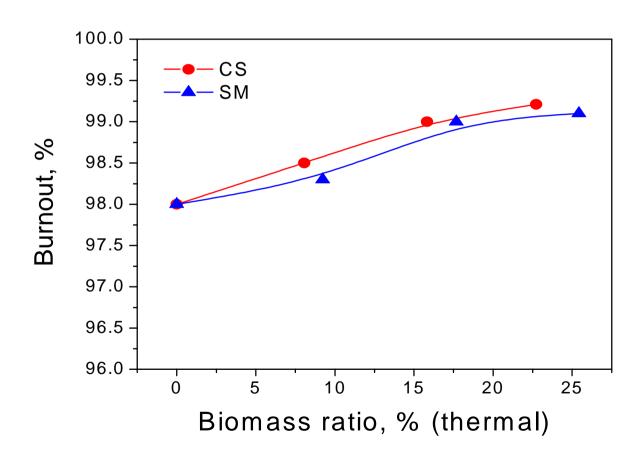


## Burnout of coal-biomass blends SR1=1.16



Improved
burnout with
increased
biomass FF
partly due to
delayed ignition
in flame – higher
moisture content

Also, more reactive biomass char



## Pure Biomass - NOx reburning



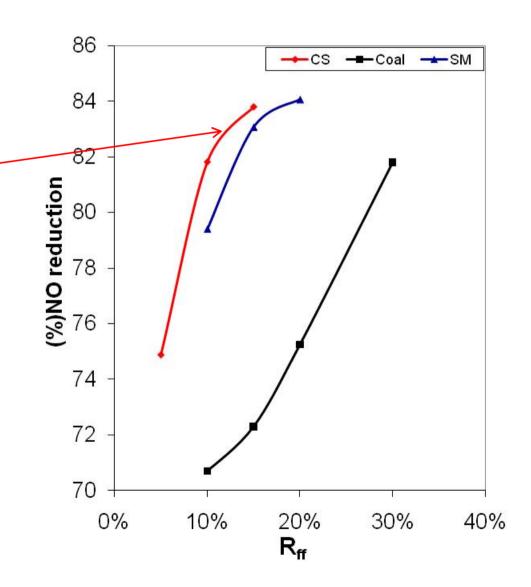
Reburning

High volatile CS

Better performer –

Higher NOx reductions

At lower fuel fractions



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- Introduction
- Experimental
- Results agricultural waste/PC cofiring under O<sub>2</sub> enriched conditions
- Conclusions

### O<sub>2</sub>-enriched co-firing



- Oxygen enriched air-staged <u>co-combustion</u> using different types of biomasses.
  - Russian coal Shea Meal
  - Russian coal Cotton Stalk
- Oxygen enrichment split factor in the <u>burner and over fire air</u> (OFA) for coal and coal-biomass combustion.

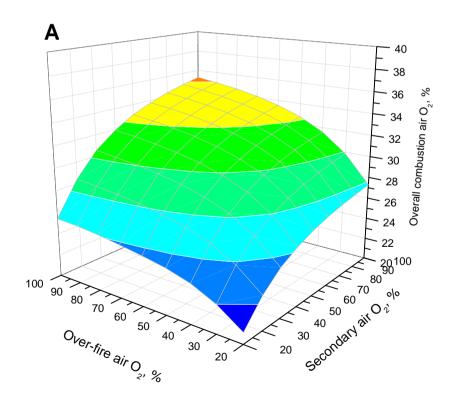
### Overall oxygen levels in the combustion air - 2<sup>ry</sup> and OFA enrichment

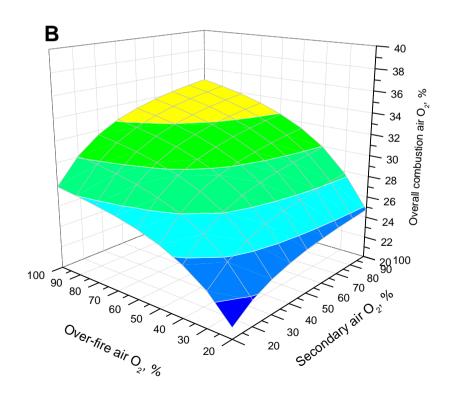


Calculated overall oxygen levels in the combustion air for over-fire and secondary combustion air enrichment

 $\lambda_1$ =0.9 (22% air staging)

 $\lambda_1$ =0.8 (31% air staging).





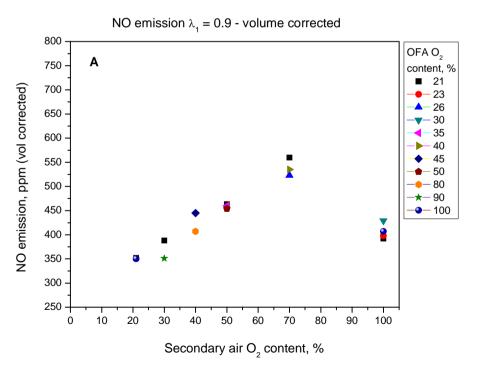
## Dual O<sub>2</sub> enrichment of over-fire air and 2<sup>ry</sup> air through burner

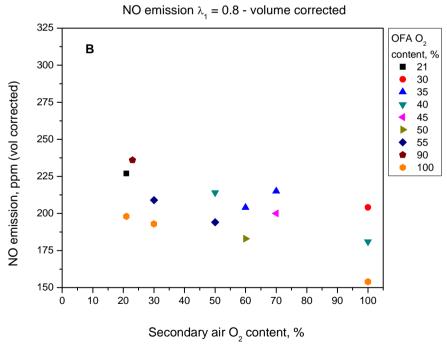


### Coal only

 $\lambda_1$ =0.9 (22% air staging)

 $\lambda_1$ =0.8 (31% air staging).

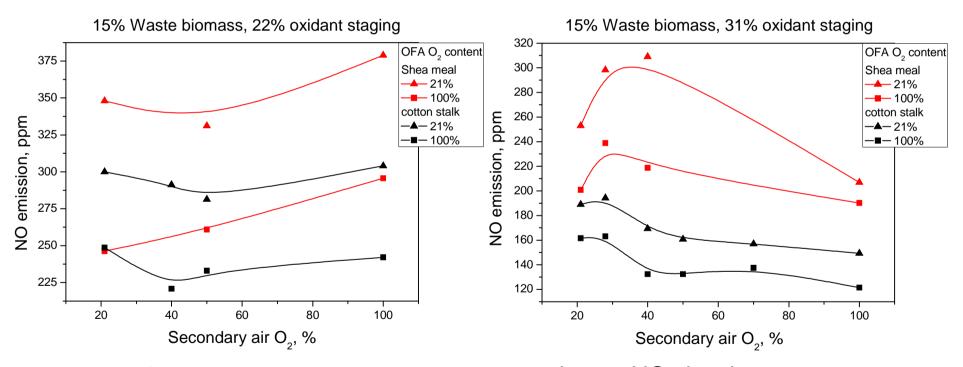




## Dual O<sub>2</sub> enrichment of over-fire air and 2<sup>ry</sup> air through burner



### Co-firing shea meal and cotton stock and coal



Lower NOx levels for cotton stalk co-firing due to lower fuel-N than shea meal

Lower NOx levels
at higher sec air enrichment
for higher staging level

### **Burner air flow**

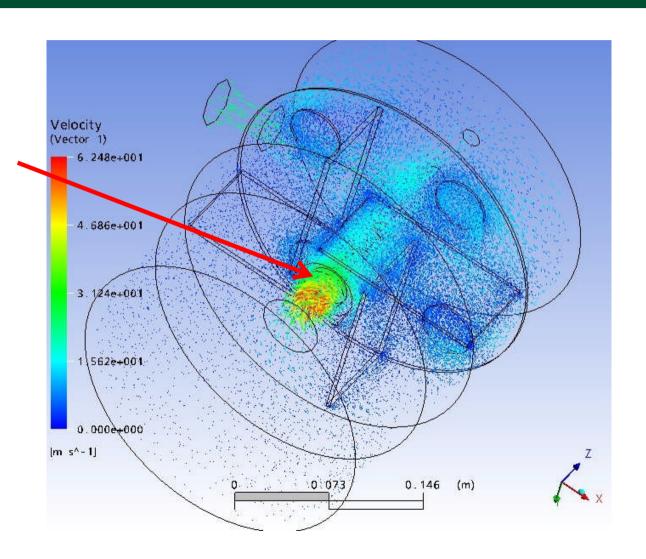


Swirling secondary air

affected by O<sub>2</sub>
 enrichment levels

(0% - 79%,

21% - 100% O2)

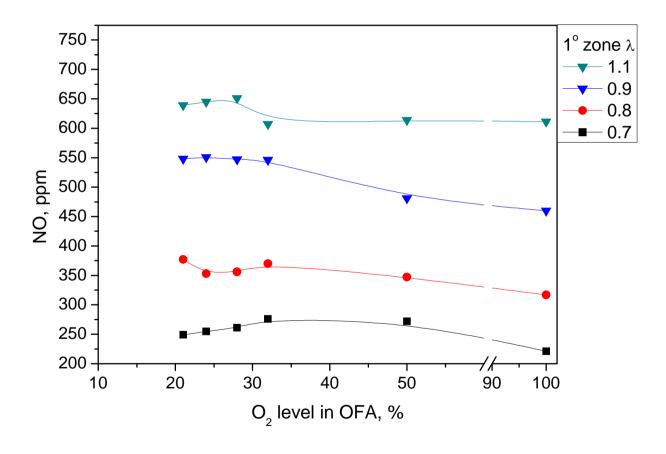


## Effect on NO emissions for OFA O<sub>2</sub> enrichment



Slight reduction in NO emission with OFA enrichment –

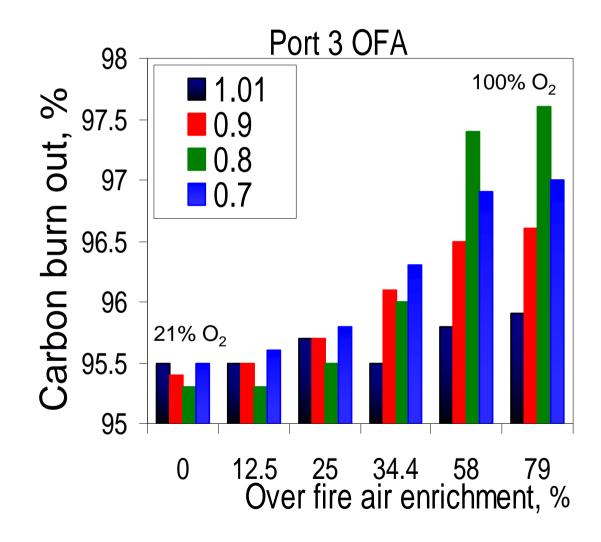
Possibly mixing related due to reduced OFA flows



### Effect on Carbon Burnout – Over-fire air enrichment



Higher levels of C burnout At higher OFA enrichment



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## **Conclusions - Tyre co-firing**



### **Pros**

- Technically feasible
- Can reduced NOx.
- CO<sub>2</sub> reduction a possibility.
- Renewable content (natural rubber).
- Performs better with lower quality fuels.
- •Zn probably not a problem for slagging and fouling.

### <u>Cons</u>

- High cost of tyre rubber production may be prohibitive.
- Waste classification.
- Co-firing may reduce burnout efficiency. (However, may be scope for better carbon burnout with O<sub>2</sub> enrichment).
- SO<sub>2</sub> production may increase depending on coal (may be handled by existing FGD systems).

## **Conclusions HDPE Plastic co-firing**



#### **Pros**

- Reductions in NOx by co-firing plastic by reducing fuel-N in blend
- Potential for small reduction in
   CO<sub>2</sub>.
- Reductions in SO<sub>2</sub> of 30% by replacement of coal by at a fuel fraction of 25% (thermal).
- Low impact on ash.

#### Cons

- Waste classification
- Difficulty in producing pulverised plastic in quantity from mixed waste

## Conclusions – Biomass waste/coal co-firing and O<sub>2</sub> enrichment UNIVERSITY OF LEEDS

- Lower levels of NO emission at higher levels of 2° air enrichment - at higher oxidant staging levels
- Higher levels of C burnout for higher levels of biomass
- Higher levels of C burnout at higher OFA O<sub>2</sub> enrichment
- OFA O<sub>2</sub> enrichment may be used to improve carbon burnout for difficult coal combustion configurations such as "NOx reburning" (future project?)

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# Thank you for listening and any questions?